

HighPROTEC-2 | PROTECTION TECHNOLOGY

MCDLV4-2 | CABLE AND LINE DIFFERENTIAL PROTECTION SYSTEM



- Line differential
- In-zone transformer differential
- Remote parameter setting
- Remote monitoring
- Transfer signals
- Transfer trips

APPLICATION

The MCDLV4 protection system protects cables and lines up to 24 km. The system is able to replace up to six protection devices.

- 2 Cable and Line Differential Devices
- + 2 Directional Feeder Backup Devices
- + 1 In-Zone Transformer Differential Device
- + 1 Mains decoupling Device
- = 6 Devices combined in one System



CABLE AND LINE DIFFERENTIAL

→ Protection for cables and lines up to 24 km

DIRECTIONAL FEEDER BACKUP (1)

- → Six elements phase overcurrent protection directional and non-directional (ANSI/IEC/51C/51V)
- → Four elements earth fault protection (2) non-directional or directional (multi-polarising)
- → Two elements unbalanced load protection
- Voltage protection (2) six elements selectable: V<, V>
- → Six elements unbalanced voltage supervision
- → Flexible Fourth Voltage measuring input (2) 2 elements VE> or VX (for synch-check)
- Synchro-check options Generator-to-System or System-to-System
- → Each of the six elements frequency protection can be used as: f<, f>, ROCOF, vector surge...
- → Six elements power protection each can be used as: P>, P<, Pr, Q>, Q<, Qr, S>, S<
- → Two elements power factor (PF)

IN-ZONE TRANSFORMER DIFFERENTIAL

→ Full Differential Protection for Transfomers within the line/cable

INTERCONNECTION/ MAINS DECOUPLING

The comprehensive interconnection package is summarized within one menu:

- Non-discriminating active power direction depending load shedding
- FRT (LVRT): Settable FRT-Profiles, optional AR coordinated
- QV-Protection: Undervoltage-Reactive Power protection
- Automatic Reconnection
- Frequency protection: Six elements configurable as f<, f>, df/dt (ROCOF), Vector Surge
- CB-Intertripping
- → Synch Check (Generator to mains, mains-to-mains), options e.g. to switch onto dead bus

TRANSFER SIGNALS AND TRANSFER TRIPS

→ Up to 16 digital signals and 4 trips can be transferred via the inter-device communication. Copper wiring is not longer required this way.

RECORDERS

- → Disturbance recorder: 120 s non volatile
- Fault recorder: 20 faults
- Event recorder: 300 events
- Trend recorder: 4000 non volatile entries

LOCAL AND REMOTE COMMISSIONING SUPPORT

- → USB connection
- Unmanned remote end parameter setting
- Unmanned remote end monitoring
- Unmanned remote end failure analysis
- → Customizable Display (Single-Line, ...)
- → Customizable Inserts
- → Copy and compare parameter sets
- Configuration files are convertible
- Forcing and disarming of output relays
- Fault simulator: current and voltage
- Graphical display of tripping characteristics
- 7 languages selectable within the relay

COMMUNICATION OPTIONS

- → IFC61850
- → Profibus DP
- Modbus RTU or Modbus TCP
- IEC60870-5-103
- DNP 3.0 (RTU, TCP, UDP)

LOGIC

→ Up to 80 logic equations for protection, control and monitoring

TIME SYNCHRONISATION

- → SNTP, IRIG-B00X, Modbus, IEC60870-5-103
- → Protection Communication

PC TOOLS

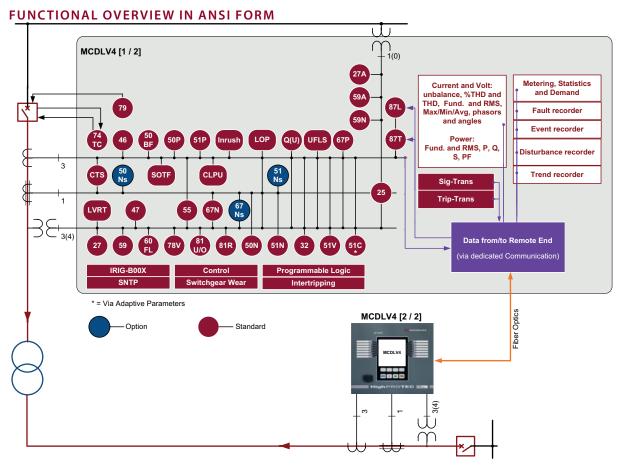
- Setting and analyzing software Smart view for free
- → Including page editor to design own pages

⁽¹⁾ DFT, True RMS or I2 based

⁽²⁾ DFT or True RMS based

FUNCTIONAL OVERVIEW

	Elements	ANSI
Protective Functions		
Cable and Line differential protection	1	87L
In-Zone Transformer differential protection	1	87T
I, time overcurrent and short circuit protection, all elements can be configured for directional or non-directional supervision. Multiple reset options (instantaneous, definite time, reset characteristics according to IEC and ANSI).	6	50P, 51P, 67P
Voltage controlled overcurrent protection by means of adaptive parameters Voltage dependent overcurrent protection Negative phase sequence overcurrent protection		51C 51V 51Q
12>, unbalanced load protection with evaluation of the negative phase sequence currents	2	46
IB, overload protection with thermal replica and separate pick-up values for alarm and trip functions	1	49
IH2/In, inrush detection with evaluation of the 2nd harmonic	1	Inrush
IG, earth overcurrent and short circuit protection, all elements can be configured for directional (multi-polarising) or non-directional supervision. Tremendous reset options (instantaneous, definite time, reset characteristics according to IEC and ANSI).	4	50N, 51N, 67N
V<, V>, V(t)<, under- and overvoltage protection, time dependent undervoltage protection	6	27, 59
Voltage asymmetry supervision (V012) V1, under and overvoltage in positive phase sequence system V2, overvoltage in negative phase sequence system	6	47
Each of the six frequency protection elements can be used as: f< fs, df, dt, ROCOF, DF/DT, vector surge,	6	81U/O, 81R, 78
VX, residual voltage protection or bus bar voltage for Synch Check	2	25 or 59N
AR, automatic reclosing	1	79
ExP, External alarm and trip functions	4	
PQS, Power protection	6	32, 37
PF, Power factor	2	55
FRT (optional coordination with AR-feature)	27 (t)	27 (t, AR)
Q(V) Protection (undervolt. dep. directional reactive power protection)	1	
Reconnection Module	2	
UFLS (non-discriminating active power direction depending load shedding)	1	
10-Minutes-Mean-Square-Sliding Supervision: adjustable according to VDE-AR 4105	1	
Synch Check	1	25
V/f (Overexitation)	2	24
Control and Logic		
Control: Position indication, supervision time management and interlockings for up to 6 breakers		
Logic: Up to 80 logic equations, each with 4 inputs, selectable logical gates, timers and memory function		
Supervision Functions		
CBF, circuit breaker failure protection	1	50BF
TCS, trip circuit supervision	1	74TC
LOP, loss of potential	1	60FL
FF, fuse failure protection via digital input	1	60FL
CTS, current transformer supervision	1	60L
CLPU, cold load pickup	1	
SOTF, switch onto fault	1	
Demand management and peak value supervision (current and power)	1	
THD supervision	1	
Breaker wear with programmable wear curves	1 / Bkr	
Recorders: Disturbance recorder, fault recorder, event recorder, trend recorder	1	



APPROVALS

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certified regarding UL508 (Industrial Controls)



certified regarding CSA-C22.2 No. 14 (Industrial Controls)



certified by EAC (Eurasian Conformity)

Type tested regarding IEC60255-1 and regarding IEC61850



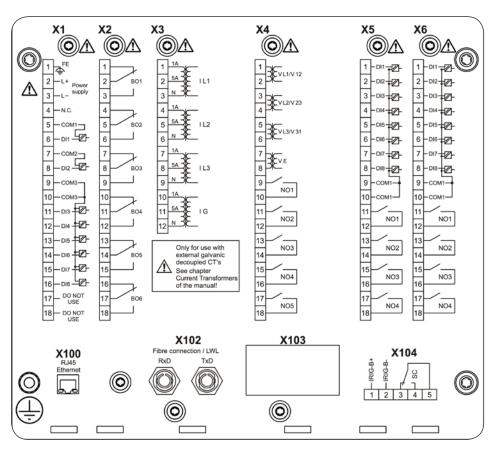
certified regarding "BDEW-Richtlinie für Erzeugungsanlagen am Mittelspannungsnetz, Ausgabe Juni 2008"

complies with IEEE 1547-2003 amended by IEEE 1547a-2014 (Geman grid code standard)

complies with ANSI C37.90-2005

complies with "Engineering Recommendation G59, Issue 3, Amendment 2, September 2015"

CONNECTIONS (EXAMPLE)



ORDER FORM MCDLV4-2

Version 2 with	n USB, enhan	ced communication	on and user	options							
Voltage measuring	Digital Inputs	Binary output relays	Housing	Large display							
Χ	8	7	B2	Χ		Α					
Χ	16	13	B2	Χ		D					
Χ	24	20	B2	X		Е					
Hardware va											
		ound Current 5 A/					0				
		sitive Ground Curi	rent 5 A/ I A				1]			
Housing and Door mountin	_							A			
Door mountin	9	mountina)						B			
Interdevice C											
LC duplex con	nector, mon	o mode (up to 24	km), multi n	node (up to	o 4 km)				0		
ST connector,	BFOC2.5, mu	ulti mode (up to 2	km)						1		
Communicat	ion protoco	ol									
Without proto	col									Α	
Modbus RTU,	IEC60870-5-	103, DNP3.0 RTU	RS485/termii	nals						B *	
Modbus TCP, DNP3.0 TCP/UDP Ethernet 100 MB/RJ45							C*				
Profibus-DP a	optic fiber/ST-	connector								D*	
Profibus-DP RS485/D-SUB							E*				
Modbus RTU, IEC60870-5-103, DNP3.0 RTU optic fiber/ST-connector							F*				
Modbus RTU, IEC60870-5-103, DNP3.0 RTU <i>RS485/D-SUB</i>							G*				
IEC61850, Modbus TCP, DNP3.0 TCP/UDP Ethernet 100MB/RJ45							Н*				
IEC60870-5-103, Modbus RTU, DNP3.0 RTU RS485/terminals											
		UDP Ethernet 100								*	
${\sf IEC61850, ModbusTCP, DNP3.0TCP/UDP}\ \ \textit{OpticalEthernet100MB/LCduplexconnector}$			ector				K*				
Modbus TCP, DNP3.0 TCP/UDP Optical Ethernet 100MB/LC duplex connector							L*				
Harsh Enviro	nment Opt	ion									
None											
Conformal Co	ating										
Available me	nu languag	jes (in every dev	ice)								_
Standard Engl	ish/German/	/Spanish/Russian/f	Polish/Portu	auese/Frer	nch						

* Within every communication option only one communication protocol is usable. Smart view can be used in parallel via the Ethernet interface (RJ45).

Weight (max. components)

 $The parameterizing- and \ disturbance \ analyzing \ software \ Smart \ view \ is \ included \ in \ the \ delivery \ of \ HighPROTEC \ devices.$

Current inputs	4 (1 A and 5 A) with automatic C	T Disconnect		
Voltage inputs	4 (0–800 V, or 0–300 V for Type "E" with enhanced			
3 ,	digital inputs and outputs)			
Digital Inputs	Switching thresholds adjustable via software			
Power supply	Wide range power supply			
	$24 V_{DC} - 270 V_{DC} / 48 V_{AC} - 230 V_{AC} (-20/+10\%)$			
Terminals	All terminals plug type			
Type of enclosure	IP54			
Dimensions of housing	19" flush mounting: 212.7 mm x 173 mm x 208 mm			
(W x H x D)	8.374 in. x 6.	811 in. x 8.189 in.		
	Door mounting: 212.7 mm x 1	183 mm x 208 mm		

approx. 4.2 kg / 9.259 lb

8.374 in. x 7.205 in. x 8.189 in.

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